TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-163-20,467 50'S.of NW NW SE /4 SEC. 28, 07 S, 16 W
2260 feet from S section line
2310 feet from E section line

Operator license# 5242
Operator: Petroleum Management, Inc.
Address: 14201 E. Central
Wichita, Kansas 67230

Lease Jones B well # 3
County Rooks

Well total depth 3320 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 975 feet

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050
Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 1 Month: July Year: 94

Plugging proposal received from: Richard

Company: Kelso Casing Pulling, Inc. Phone:

Were: Order 250 sxs. 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ X ], Part[ ], None[ ] 7-11-94

Completed: Hour: 11:00 A.M., Day: 1, Month: July, Year: 94

Actual plugging report:
8 5/8" set at 975' w/300 sxs. cwc. 5 1/2" set at 2950' w/100 sxs. PBDT 2826'-2834'. Squeezed at 2854'-2856'. PBDT at 2930'. Sand back to 2800' w/5 sxs. common cement on sand with bailer. Shots at 2000' and free at 1800'. Pull casing to 1100' - mixed and pumped 80 sxs. cement blend to 2000' - circulated fluid. Pull to 500'. Mixed and pumped 75 sxs. cement blend to circulate cement to surface. Pull 5 1/2" casing - topped off 8 5/8" w/20 sxs. cement blend slurry. Used total of 175 sxs. cement blend w/500# hulls mixed in. Plug complete.

Remarks:
Condition of casing (in hole): GOOD X BAD __ Anhy. plug: YES X NO
Bottom plug (in place): YES X, CALC __, NO __ Dakota plug: YES X, NO
Plugged through TUBING __, CASING X __. Elevation: __ GL

I did[ X ] not[ ] observe the plugging. Carl Goodrow

INVOICED

DATE 7/1/94
INV. NO. 40813

Form CP-2/3