TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

Operator license# 5242
Operator: Petroleum Management, Inc.
Address: 14201 E. Central
Wichita, Kansas 67230

Lease Jones "B" well # 4
County Rooks

Well total depth 2919 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 955 feet

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050
Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. ___ Day: 7 ___ Month: July ___ Year: 94
Plugging proposal received from: Richard
Company: Kelso Casing Pulling, Inc. Phone:

Were: Order 250 sxs. 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[  ], Part[X ], None[  ]
Completed: Hour: 2:45P.M., Day: 7 __, Month: July ___ Year: 1994

Actual plugging report: 8 5/8" set @ 955' w/330 sxs. cwc. 5 1/2" set @ 2885' w/135 sxs. PBTD 2852'. Prod. perfs. 2823' - 2829'. Sand back to 2770' w/5 sxs. common cement on sand with bailer. Shot free at 1808'. Pulled to 1150' - mixed and pumped 80 sxs. cement to 1167'. Pulled pipe to 500' circulated cement with 140 sxs. cement. Pulled casing. Topped off 8 5/8" w/20 sxs. cement. Used total 240 sxs. cement blend with 500# hulls mixed in. Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD __ Anhy.plug:YES X NO Bottom plug(in place): YES X CALC __, NO __ Dakota plug:YES X NO Plugged through TUBING __, CASING X __. Elevation: ___ GL

I did [  ], did not[  ] observe the plugging. ___ 2 2 1994

INVOVED
DATE 7-26-94
NY. NO. 40891