KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 283-2243
Contractor: Name: MALLARD JOINT VENTURE
License: 4958
Wellsite Geologist: FLIP PHILLIPS
Designate Type of Completion:
  ✓ New Well  Re-Entry  Workover
  ✓ Oil  SWD  SIOW  Temp. Abd.
  ✓ Gas  ENHR  SIGW
  ✓ Dry  Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
  ✓ Deepening  Re-perf.  Conv. to Enhr./SWD
  ✓ Plug Back  Plug Back Total Depth
  ✓ Commingled  Docket No.
  ✓ Dual Completion  Docket No.
  ✓ Other (SWD or Enhr.)  Docket No.
12/21/04  12/31/04  2/14/2005
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 135-24325  0 0 0
County: NESS
Sec. NE, SE NW Sec. 34 Twp. 19 S., R. 24  East West
1820 feet from S / N (circle one) Line of Section
2150 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE, SE NW SW
Lease Name: CAMBRON 'PM'  Well #: 1-34
Field Name:
Producing Formation: MISSISSIPPI
Elevation: Ground: 2285  Kelly Bushing: 2290
Total Depth: 4385  Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used?
✓ Yes  ☐ No
If yes, show depth set 1614' Feet
If Alternate ll completion, cement circulated from 16'  4' Feet
depth to Surface w/ _1605_ px sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12,000 ppm  Fluid volume: 480 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled ofsite:
Operator Name:
Lease Name:
License No.:
Quarter  Sec.  Twp.  S. R.  East West
County:
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  Date:
Title:  Geologist  4/5/05
Subscribed and sworn to before me this 5th day of April 2005
Notary Public:
Date Commission Expires: 9/7/06

KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Date:  
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp.