Operator: License # 4197
Name: Dunne Oil Co.
Address: 100 S. Main, Suite 410
City/State/Zip: Wichita, KS 67202

Purchaser: KOCH
Operator Contact Person: Stephen W. Dunne
Phone: (316) 267-3448
Contractor: Name: Murfin Drilling Co.
License: 6033
Wellsite Geologist: N/A

Designate Type of Completion
New Well: Re-Entry: Workover

Gas: ENIR: SIW
Dry: Other (Core, WSW, Expl., Catholic, etc)

If Workover:
Operator: Dunne Oil Co.
Well Name: #2-31 Cummings
Comp. Date: 08/27/99 Old Total Depth: 3952

Deeptening: Re-perf. PBTD: Conv. to IN/IN
Plug Back: Docket No.
Commingled: Docket No.
Dual Completion: Docket No.
Other (SWD or IN?): Docket No: E-27,410

Date of Start: 08/30/95
Date Reached TD: 08/30/95
Completion Date of Workover: 08/30/95

API No. 15- 065-22,6850001
County: Graham
150°W C. 8/2 NW Sec. 31 Twp. 24 Rge. 24 W
3960 Feet from SE/4 (circle one) Line of Section
3450 Feet from SW/4 (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name: CUMMINGS
Well # 2-31
Field Name: Dripping Springs NE
Injection Producing Formation: Kansas City
Elevation: Ground 2397 KB 2402
Total Depth: 3952 PBTD
Amount of Surface Pipe Set and Cemented at: 242 Feet
Multiple Stage Cementing Collar Used: X Yes No
If yes, show depth set: 2143 Feet
If Alternate II completion, cement circulated from 2143
feet depth to Surface: 125 sx cmt.

Drilling Fluid Management Plan: REWORK 9-22-95
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name:
License No.:
County:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title:
Subscribed and sworn to before me this 20th day of September 1995.
Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution:
KCC
SWD/Rep.
KGS
Plug
NGPA
Other
(Specify)

RECEIVED SEP 2 0 1995
KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
SEP 20, 1995
Form ACO-1 (7-91)
**Operator Name:** DUNNE OIL CO  
**Lease Name:** CUMMINGS  
**Sec. 31 Twp. 7S Rge. 24 X West  
**County:** GRAHAM  

**InSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- **Drill Stem Tests Taken (Attach Additional Sheets.)**  
  - Yes [X] No
- **Samples Sent to Geological Survey**  
  - Yes [X] No
- **Cores Taken**  
  - Yes [X] No
- **Electric Log Run (Submit Copy.)**  
  - Yes [X] No

**List All E.Logs Run:** None

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### CASING RECORD

- **New** [X] **Used**

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>21-3/4&quot;</td>
<td>8-5/8ths</td>
<td>20#</td>
<td>242</td>
<td>60/40 poz</td>
<td>165</td>
<td>2%gel, 3%cc</td>
</tr>
<tr>
<td>Production</td>
<td>7-1/2&quot;</td>
<td>4-1/2&quot;</td>
<td>10.5#</td>
<td>3950.96</td>
<td>BJ Surefill</td>
<td>125</td>
<td></td>
</tr>
</tbody>
</table>

### ADDITIONAL CEMENTING/SQUEEZE RECORD

- **Perforate**  
  - Depth Top Bottom
  - Type of Cement
  - # Sacks Used
  - Type and Percent Additives

- **Protect Casing**
  - Depth Top Bottom

- **Plug Off Zone**
  - Depth Top Bottom

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### PERFORATION RECORD - Bridge plugs Set/Type

- **Shots Per Foot:** 2  
  - 3852-3858 Original: 250gals Mud Acid, 1500 gals 15% NE Reacidized for injection: 2,000 gals 28% dbbl F.E.

### ACID, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

- **Depth**

### TUBING RECORD

- **Size:** 2-3/8" Seal tite  
  - **Set At:** 3790  
  - **Packer At:** 3787  
  - **Liner Run** [X] No

### Producing Method

- **Flowing**  
- **Pumping**  
- **Gas Lift**  
- **Other (Explain)**

### Date of First, Resumed Production, SWD or Ini.

- **09/06/95**

### Producing Method

- **Flowing**  
- **Pumping**  
- **Gas Lift**  
- **Other (Explain)**

### Estimated Production Per 24 Hours

- **Oil Bbls.**
- **Gas Mcf**
- **Water Bbls.**
- **Gas-Oil Ratio**
- **Gravity**

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**Disposition of Gas:**

- **METHOD OF COMPLETION**

  - **Injection Production Interval**
  - 3852'-3858'
  - **Vented** [X] **Sold** [ ] **Used on Lease** (If vented, submit ACO-18.)

- **Open Hole** [X] **Perf.**  
  - **Dually Comp.**  
  - **Commingled**

- **Other (Specify)**