KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32977
Name: Dorado Gas Resources, LLC
Address: 14550 E Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Steven Tedesco
Phone: (303) 287-7418
Contractor: Name: McGowan Drilling
license: 5786
Website Geologist: None
Designate Type of Completion:

[ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[ ] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.

4/20/05 4/20/05
Spud Date or Recompletion Date
Awaiting further evaluation
Completion Date or Recompletion Date

API No. 15 . 001-29188-00-00
County: Alien
663 feet from N (circle one) Line of Section
658 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Young Well #: 16-26
Field Name: Humboldt-chante
Producing Formation:
Elevation: Ground: 937 Kelly Bushing:
Total Depth: 1194 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set __________ Feet
If Alternate II completion, cement circulated from __________ Feet
drilling depth to surface __________ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content __________ ppm Fluid volume __________ bbls
Dewatering method used ___________________________
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 7/29/05
Title: Exec. Asst.

Subscribed and sworn to before me this 29th day of July 2005.
Notary Public: 2005

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes [ ] Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

[Stamp]