KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: NA
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: NA
Designate Type of Completion:
    X New Well       Re-Entry       Workover
    Oil          SWD          SIOW    X Temp. Abd.
    Gas           ENHR        SIWG
    Dry           Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 

Original Comp. Date: 02/15/05  Original Total Depth: 
    Deepening         Re-perf.      Conv. To Enhr./SWD
    Plug Back         Plug Back Total Depth
    Commingled       Docket No. 02/18/05
    Dual Completion   Docket No. 05/03/05
    Other (SWD or Enhr.) Docket No.

Spud Date or Recompletion Date
Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21571-0000
County: Haskell
NE - NE - SW - NW Sec 5 Twp. 29 S. R. 33W
1420 feet from S (circle one) Line of Section
1250 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Watkins A
Well #: 3
Field Name: Panoma Council Grove
Producing Formation: Council Grove
Elevation: Ground: 2956  Kelly Bushing: 2962
Total Depth: 3152 Plug Back Total Depth: 3106
Amount of Surface Pipe Set and Cemented at: 786 feet
Multiple Stage Cementing Collar Used?  Yes  No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be selected from the Reserve Pit)
Chloride content 17500 mg/l ppm  Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: 
Lease Name: 
License No.: 
Quarter Sec. Twp. S. R. East West
County: 
Docket No.: 

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project  Date June 8, 2005
Subscribed and sworn to before me this 8th day of June, 2005
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2005

KCC Office Use Only

Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

ANITA PETERSON
MY COMMISSION EXPIRES
October 1, 2005