Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip:  Wichita, Kansas 67202  
Purchaser:  
Operator Contact Person: Tom W. Nichols  
Phone: (316) 267-3241  
Contractor Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Kris Kennedy  

Design Type of Completion:  
- √ New Well  
- √ Oil  
- SWD  
- SIOW  
- Gas  
- ENHR  
- SIGW  
- Dry  
- Other (Core, WSW, Expl., Cathodic, etc)  

If Workover/Re-entry: Old Well Info as follows:  

Original Comp. Date:  
Original Total Depth:  
- Deepening  
- Re-perf.  
- Conv. to Enhr./SWD  
- Plug Back  
- Plug Back Total Depth  
- Commingled  
- Docket No.  
- Dual Completion  
- Docket No.  
- Other (SWD or Enhr.?)  
- Docket No.  

3/2/05 3/16/05 4/29/05  
Spud Date or Recompletion Date  
Date Reached TD  
Completion Date or Recompletion Date  

API No. 15: 185-23299-0000  
County: Stafford  
S2 NE SW Sec. 12 Twp. 22 S R. 13  
East West  
1700 S feet from N (circle one) Line of Section  
1900 W feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW  
Lease Name: M. Drach  
Well #: 1-12  
Field Name: Drach  
Producing Formation: LKC, Arbuckle  
Elevation: Ground: 1884 Feet, Kelly Bushing: 1895  
Total Depth: 3825’ Plug Back Total Depth: 3761  
Amount of Surface Pipe Set and cemented at 830 Feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.  

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm  
Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name:  
License No.:  
Quarter Sec. Twp. S R. East West  
County:  
Docket No.:  

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Title: Tom Nichols, Production Manager  
Date: 5-25-05  
Subscribed and sworn to before me this 25th day of May 2005  
Notary Public:  
Date Commission Expires:  

KCC Office Use ONLY  
Letter of Confidentiality Received  
If Denied, Yes □ Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution