KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Duke Energy
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Cheyenne Drilling LP
License: 33375
Wellsite Geologist: NA

Designate Type of Completion:

X New Well _______ Re-Entry _______ Workover _______ Oil _______ SWD _______ SIOW _______ Temp. Abd.
X Gas _______ ENHR _______ SIGW _______ Dry _______ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _______
Well Name: _______

Original Comp. Date: _______
Original Total Depth: _______
Deepening _______ Re-perf. _______ Conv. To Enhr./SWD _______
Plug Back _______ Plug Back Total Depth _______
Commingled _______ Docket No. _______
Dual Completion _______ Docket No. _______
Other (SWD or Enhr.?) _______ Docket No. _______
01/27/05 01/29/05 03/05/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-21596-0000
County: Grant
SE - SE - NW - NW Sec. 18 Twp. 27 S. R. 35W
1298 feet from S N circle one Line of Section
1250 feet from E NW circle one Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Fort A Well #: _______
_______ Producing Formation: Council Grove
Elevation - Ground: 3107 Kelly Bushing: 3116
Total Depth: 3105 Plug Back Total Depth: 3063
Amount of Surface Pipe Set and Cemented at 665 feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set _______
If Alternate II completion, cement circulated from _______
feet depth to _______ w. _______ sx cmnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 25000 mg/l ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _______
Lease Name: _______ License No.: _______
Quarter Sec. Twp. S. R. ___ East ___ West
County: _______ Docket No.: _______

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _______
Title: Capital Project Date May 20, 2005
Subscribed and sworn to before me this 20th day of May 2005
Notary Public: _______
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only

☐ Letter of Confidentiality Attached
If Denied, Yes □ Date: ____________
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

ANITA PETERSON
MY COMMISSION EXPIRES: October 1, 2005