NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE TYPED

Starting Date: August 26, 1985

OPERATOR: License # 5427
Name: D. R. Lauck Oil Company, Inc.
Address: 221 S. Broadway, Suite 400
City/State/Zip: Wichita, Kansas 67202
Contact Person: John D. Knightley
Phone: (316) 263-8267

CONTRACTOR: License # 5427
Name: D. R. Lauck Oil Company, Inc.
City/State: Wichita, Kansas

Well Drilled For: Oil
Well Class: Med Rotary
Type Equipment: X Wildcat

C E/2 W/2 SE Sec 9 Twp 6 S, Rge 29
(1320) Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line: 990 feet.
County: Sheridan
Lease Name: Reed Parker
Well#: 1
Domestic well within 330 feet: X no
Municipal well within one mile: X no

Depth to Bottom of fresh water: 250 feet
Depth to Bottom of usable water: 250 feet
Surface pipe by Alternate: X 280 feet
Surface pipe to be set at: 280 feet
Conductor pipe if any required: 2837 feet
Ground surface elevation: 2837 feet MSL
This Authorization Expires: 8-23-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

D. R. Lauck Oil Company, Inc.

Date: 8-21-85
Signature of Operator or Agent: John D. Knightley
Title: President

FORM C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238