NOTICE OF INTENT TO DRILL

For KCC Use:

Effective Date:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only

APR: 15

For KCC Use Only

A-4 

Minimum surface pipe required:

2,600 feet per A-4

Conductor pipe required:

NO DHO

Approved by:

3.21.05

This authorization expires:

APR 10

This authorization will not drilling not completed within 6 months of effective date.

Spud date:

 материнал
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: EOG Resources, Inc. 
Lease: Butler 
Well Number: 17 #1 
Field: 

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: 

Location of Well: County: Seward

1300 feet from 
N / S Line of Section

1300 feet from 
E / W Line of Section

Sec. 17 
Twp. 34S 
R. 32

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary lines.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary lines.)

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 15 2005
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SHERMAN & CO.
September 15, 2005

Ms. Sheila Rogers  
EOG Resources, Inc.  
3817 NW Expressway #500  
Oklahoma City, OK 73112  

RE: Drilling Pit Application  
Butler 17 Lease Well No. 1  
NE1/4 Sec. 17-34S-32W  
Seward County, Kansas  

Dear Ms. Rogers:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]
Kathy Hayner
Environmental Protection and Remediation Department

cc: S Ournant