KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC one (5) days prior to commencing well

For KCC Use Only

API 

Conductor pipe required

Approved by

This authorization expired: 3-18-66

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOTE: Locate well on the Section Plot on reverse side

Spot

CNE : NW : NE

Sec. 10

26

S.

R.

W

8

East

3630

feet from N/S Line of Section

feet from E/W Line of Section

Is SECTION Regular or Irregular?

County

Butler

Lease Name

Gilliland B

Field Name

Kramer-Starn

Target Formations

Kansas City

Nearest Lease or unit boundary:

330

Ground Surface Elevation:

138

feet MSL

Water well within one-quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

550

feet

Surface Pipe by Alternate:

1

2

Length of Surface Pipe Planned to be used:

250

feet

Length of Conductor Pipe required:

None

Projected Total Depth:

2500

Formation at Total Depth:

Kansas City

Water Source for Drilling Operations:

Well

Farm Pond

Other

DNR Permit:

Yes

No

Will Corne taken?

Yes

No

If Yes, proposed zone:

Signatures of Operator or Agent: ________________________________________________________________

Production Superintendent: ________________________________________________________________

Date:

9/8/85

Remember to:

- File Drilling Completion Form (CDP-I) with KCC prior to drilling;
  - File Completion Form (AC-1) within 120 days of spud date;
  - File all required forms, documentation, and public notices in accordance with Field's rules and regulations;
- Notify KCC prior to any activity requiring hauling of unconventional materials, and the ability to haul all materials and equipment on public roads;
- Submit a report to KCC within 30 days of plugging or completing the well;
- Follow any other rules or regulations that may apply.

Date of Spud:

Agent: ________________________________________________________________

This authorization void if drilling is not started within 6 months of effective date.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: Crown Energy Company
Lease: Gilliland B
Well Number: 1K
Frac: Kramen-Stern

Location of Well: County: Butler
4950 feet from N / S Line of Section
3630 feet from E / W Line of Section
Sec. 10 Top 28 S / R 6
Is Section: Regular or 2) Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells).