KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date: August 30, 2005

Operator: Licensee: 33428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Court Drive
City/State/Zip: Mineola, TX 75456
Contact Person: Barry J.T. Grimes
Phone: 303-895-7778

Contractor: Licensee: 5831
Name: Mokat Drilling

Well Drilled: Yes
Well Class: Oil
Type of Equipment: Mud Rotary

If OEWRI old well information as follows:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?: Yes
If Yes, vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

1. Notified the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by completing cement to the top; in all cases surface pipe shall be unwrapped and all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either spudded or production begins;
6. If an ALTERNATIVE COMPLETION, production pipe shall be refilled from below any usable water pipe to surface within 120 days of spud date.

Or pursuant to Appendix 9F, Eastern Kansas surface using plan order #132,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 90 days of the spud over or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Date: 8-22-05

Remember to:

- File Drill Permit Application (form GPD-R) with Intent to Drill;
- File Completion Report (form KCD-1) within 120 days of spud date;
- File acreage dedication plat according to field position orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (form K-4) after plugging is completed;
- Obtain written approval before discharging or injecting salt water.

If this permit has expired, (See authorized expiration date) please check the box below and return the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 123 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a probed or spaced field

If the intended well is in a probed or spaced field, please fully complete this side of the form. If the intended well is in a probed or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for all wells.

API No. 15 - 235364
Operator: Fort Scott Methane Partners, LLC
Lease: Wright
Well Number: 16-43
Field: Wildcat
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE, NE, SE

Location of Well: County: Bourbon
2300'
feet from W Line of Section
240'
feet from E Line of Section
Sec.: 16
Twp.: 27S
Rge.: 22E

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for probed or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 20 section, 5 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a probed or spaced field a certificate of acreage attribute plat must be attached (CG-7 for oil wells; CG-8 for gas wells).