**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**

**Oil & Gas Conservation Division**

Must be approved by KCC five (5) days prior to commencing well

**Date:** September 3, 2005

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**Operator:** Russell Oil, Inc.

**Address:** PO Box 1469, Paola, KS 66054

**Contact Person:** LeRoy Holt II

**Phone:** 815-600-7000

**Contractor:** Shields Oil Producers, Inc.

**Name:** Graham

**Lease Name:** White Trust D

**Field Name:** Highland Southwest

**County:** Kansas City

**Well: 2-29**

**Spot:** 330

**FEET FROM:**

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<th>Line of Section</th>
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**LOCATION:** Lake well on the Section Part on reverse side

**Target Formation:** Lansing-Kansas City, Arbuckle

**Nearest Unit or Lease boundary:** 330

**Surface Elevation:** 2213

**Water well within one-quarter mile:** 

**Public water supply well within one mile:** 

**Depth to bottom of fresh water:** 120

**Depth to bottom of usable water:** 1050

**Surface Pipe by Alternate:** 

**Length of Surface Pipe Planned to be set:** 250

**DVR Permit:** 

**Projected Total Depth:** 4050

**Formation at Total Depth:** Arbuckle

**Water Source for Drilling Operations:** 

**DNR Permit:** 

**Will Costs be taken:** Yes

**If Yes, proposed zone:** 

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on the drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconcreted materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "D", Eastern Kansas surface casing order #139,891-C, which applies to the KCD District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 8-1-2005

**For KCC Use ONLY**

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**Conductor pipe required:** 0.2 feet

**Minimum surface pipe required:** 120 feet per Ab. mi.

**Approved by:** 2.6

**This authorization expires:** 2.6

(If this authorization void if drilling not started within 6 months of effective date.)

**Spud date:** Agent

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Minimum surface pipe required:** 120 feet per Ab. mi.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source in supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15: ____________________________
Operator: Russell Oil, Inc.
Lease: White Trust D
Well Number: 2-29
Field: Highland Southwest

Location of Well: County: Graham
330 feet from N / S Line of Section
W660 feet from E / W Line of Section
Sec: 29 W / S, 8
Is Section: ☑ Regular or ☐ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☑ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plot by identifying section lines, i.e., 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north end east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C-7 for oil wells; C-8 for gas wells).