KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

RECEIVED
JUL 2 2020
KCCC WICHITA

Expected Spud Date
August 10 2005

OPERATOR: Licensee
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Ollie Roberts
Phone: (629) 757-2931

CONTRACTOR: Licensee
Name: Discovery Drilling
Well Drilled For:

Well Class: __
Type Equipment: Oil __ Gas __ Water __ Other __
Storage __ Pool __ Other __
Disposal __ Injection __ Air Rotary __ Cable __

If OWNO: old well information as follows:
Operator: __
Well Name: __
Original Completion Date: __
Original Total Depth: __
Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth: __
Bottom Hole Location: __

KCC DKT #: __

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. spud the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is other plugged or production casing is revedent; and
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing, $133,891.00, which pollutants to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 26 July 2005
Signature of Operator or Agent:

For KCC Use Only
API #: 103.23473.00-00
Conductor pipe requires None
Minimum surface pipe required: 200

Approved by:

This authorization expires: 8-20-96
(Expiration date is not subject to renewal within 6 months of effective date.)

Spud date: 8-3-05

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-I within 120 days of spud date;
- File acreage attribution plat according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or mixing salt water;
- Fill this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: AMERICAN WARRIOR, INC.
Lease: 
Well Number: 1-8
Field: Wildcat

Location of Well: County: Rooks
790 feet from N
1300 feet from E

Sec. 9

Locate: X N 6

Line of Section

E 10

W Line of Section

S 20W

East X West

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

QTR / QTR / QTR of acreage: 

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

790’

1300’

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

Rooks Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's north / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-4 for gas wells).