KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling operations.

FOR KCC USE:

Effective Date:

District:

GGTA: Yes No

August 28, 2005

OPERATOR:

Lic#:

Name:

McCoy Petroleum Corporation

Address:

803 E. Central, Suite 900

City/State/Zip:

Wichita, Kansas 67206

Contact Person:

Scott Hamptel

Phone:

316-636-2737

CONTRACTOR:

Lic#:

6039

Name:

L.D. Drilling

Well Drilled For:

Well Class:

Surface or Disposal

Sercism:

# of Holes

Type Equipment:

Mud Rotary

Air Rotary

Cable

If OWOD: old well information as follows:

Original Completion Date: 

Original Total Depth: 

Directional Devoted or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location: KCC DKT #

UNIT DECLARATION ATTACHED.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented.

6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of the commencement of production.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 11, 2005

Signature of Operator or Agent: [Signature]

Title: [Title]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

File Drill Plan Application (form CDP-1) with Intent to Drill.

File Completion Form ACG-1 within 120 days of spud date.

File acreage attribution plat according to field proration orders.

Notify appropriate district office 48 hours prior to workover or re-entry.

Submit plugging report (CP-4) after plugging is completed.

Obtain written approval before disposing or mining salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 07225/20000
Operator: McCoy Petroleum Corporation
Lease: TITUS "A"
Well Number: D-11
Field: Titus
Number of Acres attributable to well: GTR / QTR / QTR of acreage: NW + NE + SW

Location of Well: County: Edwards
2500 feet from N (circle one) Line of Section
1500 feet from S (circle one) Line of Section
Sec. 11, Twp. 29, S. R. 15
Is Section X Regular or __________ Irregular
If Section is irregular, locate well from nearest corner boundary:
Section corner used: ___NE ___NW - SE ___SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).
August 17, 2005

Mr. Scott Hampel
McCoy Petroleum Corporation
8080 E. Central Ste 300
Wichita, KS 67206

RE: Drilling Pit Application
Titus A Lease Well No. 1-11
SW/4 Sec 11-26S-19W
Edwards County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us