NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED AUG 10, 2005
KCC WICHITA

For KCC Use:
Effective Date: 8-16-05
District: 9
SGA: Yes No

Expected Spud Date: 08 13 05

OPERATOR: Licensed: 5616
Name: Calvin Noah
Address: 120 N. Birch
City/State/Zip: Valley Center, Kansas 67147
Contact Person: Joan Noah
Phone: (316) 555-1022

CONTRACTOR: Licensed: 33575
Name: WW Drilling LLC

Well Drilled For: Oil
Well Class: Wildcat
Type Equipment: Mud Rotary

If OWVO: old well information as follows:
Operator:
Well Name: __________
Original Completion Date: __________
Original Total Depth: __________

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, True Vertical depth:
Bottom Hole Location:
KCC DKT #: __________

UNIT INSPECTED

AFFIDAVIT

The undersigned hereby affirm that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconcentrated materials plus a minimum of 20 feet into the underlying formation;
4. If dry well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-8-05
Signature of Operator or Agent: Calvin Noah Title: Operator

For KCC Use Only
API #15: 163-2,347,6000
Conductor pipe required: None feet
Minimum surface pipe required: 3,900 feet per ft. 0
Approved by: 2006-8-11
This authorization expires: 6-11-06

Remember to:
- File Drill Pit Application (form CEP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2071, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 ____________
Operator: Calvin Noah
Lease: Therean Towns
Well Number: #2
Field: Marcotte

Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: SW, SW, NE

Location of Well: County: Rooks
2462 feet from S (northeast corner) / Line of Section
2462 feet from E / W (northeast corner) / Line of Section
Sec.: 9 Twp.: 10 S: R: 26
East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).