KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Most be approved by KCC five (5) days prior to commencing well

Form C-1

December 2020
Form must be Typed
All blanks must be filled

Spud

Sec.

22

T.

20

Min.

690

Foot

100

Line of Section

Yes \n
No

in SECTION X

Regular \n
Irregular?

[Note: Locate well in the Section Plan on reverse page]

County: Harvey

Lease Name: Stoops Petroleum

Field Name: Loreport

Target Formations: St. Louis

Nearest Lease line or well boundary

Ground Surface Elevation: 2,401

Water well within one-quarter mile

Public water supply well within one mile

Depth to bottom of surface water

Surface Pipe by Alternate

Length of Conductor Pipe required

Drillers Total Depth

Well Source for Drilling Operations

DTH Permit #: [ ]

Will Coles be taken?

[ ] Yes \n
[ ] No

Date: 1/20/2006

Signature of Operator or Agent:        

Double Signed: [ ] Yes \n
[ ] No

Mail to: KCC - Conservation Division, 140 S. Market - Room 200, Topeka, Kansas 66629

For KCC Use ONLY

API x 15 =          21604.00 00

Conditioner pipe required: [ ] New [ ] Used per All

This authorization expires: 12/29/05

[This authorization will not expire within 6 months of effective date]

Date: 1/20/2006

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this space of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage at distribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage at distribution unit for oil wells.

API No. 10
Operator: Stoops Weber
Lease: Stoops Weber
Well Number: 3
Field: Lookport
Number of acres attributable to well: 320
QTR / QTR / QTR of acreage: SE, SW, SW

Location of Well: County: Haskell
Center from NE or NW line of Section:
S: 330
E: 990

LIE of Section:
S: 32
E: 22

If section is irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT

>Show location of the well and shade attributable acreage for prorated or spaced wells.
>Show footage to the nearest lease or unit boundary line.

NOTE: In all cases within the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the exploited plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed-drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certification of acreage distribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).