KANSAS CORPORATION COMMISSION
OIL & GAS SURVEY DIVISION
NOTE OF INTENT TO DRILL

KCC Use: Effective Date: 09/4/05

SGAT: Yes No

Dist: 1

Expected Spud Date: 09/12/05

OPERATOR: License #: Set

Name: OXY USA Inc.

Address: P.O. Box 2024

City/State/Zip: Liberal KS 67905

Costed Person: Ward Carter

Phone: 620-252-6427

CONTRACTOR: License #: 20026

Name: Martin Drilling Co., Inc.

Well Drilled For: Well Class: Type Equipment:

OIL
Gas Storage
Gas
Disposal
Snubbing
Wired
Cable

Switche: # of Holes: Other

If DWAR: old well information as follows:

Operator:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?: Yes No

IF Yes, true vertical depth

Bottom Hole Location

KCC DNT #: 

<table>
<thead>
<tr>
<th>SPOT</th>
<th>NW 1</th>
<th>SW 1</th>
<th>SE 1</th>
<th>NE 1</th>
</tr>
</thead>
<tbody>
<tr>
<td>35</td>
<td>55</td>
<td>75</td>
<td>95</td>
<td>115</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>X</td>
</tr>
</tbody>
</table>

(Note: Locate well on the Section Plat on reverse side)

County: Smoky

Lease Name: Shoopman

Well #: 6

Field Name: Uinta

Is this a Proposed / Summerfield Field? Yes No

Tarp Information:

St Louis

Nearest Lease or Unit Boundary:

Oil Water well with one-quarter mile:

Gound Surface Elevation:

2870

Well water within one-quarter mile:

Public water supply well within one mile:

0.00

Depth to bottom of fresh water:

600

Depth to bottom of usable water:

640

Surface Pipe by Alternate:

1

Length of Surface Pipe Planned to be set:

550

Length of Conductor Pipe Required:

PROJECTED TOTAL DEPTH:

8000

Formation at Total Depth:

St Louis

Water Source for Drilling Operations:

WELL: 

DWR Permit #:

Will be Combed Taken:

Yes No

If Yes, Proposed zone:

SALLY CHESTER GAS FIELD - PROFILER - CHESTER SAND

AFFIDAVIT

The undersigned hereby attests that the drilling, completion and over-shot pumping of this well will comply with K.S.A. 50-151 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all uncased intervals plus a minimum of 50 feet into the underlying formation.

4. If the well is dry bore, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office shall be notified before well is plugged or production casing is cemented.

6. WELLS IN WHICH WATER WELLS HAVE BEEN EXISTED WITHIN THE THREE YEAR PERIOD PRIOR TO THE ISSUE DATE OF THIS PERMIT OR PRIOR TO THE ISSUE DATE OF THE PREVIOUS KCC DIVISION PERMIT, SHALL BE PLUGGED WITH A MINIMUM OF 120 FEET OF PLUG, OR TO A MAXIMUM OF 720 FEET DEPENDING ON THE DISTRICT WHERE THE WELL IS LOCATED.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Name: 

Date: 09/4/05

Signature of Operator or Agent: 

MAIL TO: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator: OXY USA Inc.  
Lease: Seward A  
Well Number: 6  
Field:  
Number of Acres attributable to well: 166  
QTR / QTR / QTR of acreage: NE  
Is Section Regular or Irregular  
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells: CG-8 for gas wells).