NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

must be approved by KCC five (5) days prior to commencing well

For KCC Use Only

API # 15: 081-2/614-00-00
Conductor pipe required: 26 3/4" steel
Minimum surface pipe required: 9 5/8" steel per AOG
Approved by: DWJ 8-26-09
This authorization expires: 8-26-09
(1) This authorization is void if drilling is not started within six months of effective date.

AP: SW SE

Line from

Line to

East
West

SECTION

County: Haskell
Lease No.: Walker
Field Name: Victory

Is this a Proven - Spaced Field?
Target Formations:

Target Location or unit boundary:

Ground Surface Elevation: 2951.5
Water well within one-quarter mile:
Public water supply well within one mile:
Depth of a bottom of fresh water: 550
Depth to bottom of usable water:
Length of Surface Pipe Planned to be Set:
Length of Conductor Pipe required:

Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal Well? Yes No

Bottom Hole Location: KCC DKT #

AP 15-2 5/26/09

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AUG 2-4-2005

2005

 Sheiny Glass
Eng/Geo Tech

KCC - Conservation Division, 130 S. Market - Room 278, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the same common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APN No: 15 - 061-2116-10000
Operator: Premier Western LLC
Lease: Stalker oilat
Well Number: 29-C030-30-33
Field: Victory

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: SW / SE

Location of Well: County: Haskell
650 feet from N 1/2 Sec 30
1989 feet from E 1/2 Sec 30
Sec 30 Twp 30 S R 33
East / West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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AUG 24, 3
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE
1980
1990

NOTE: In all cases locate the spot of the proposed drilling location.

Inplotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).