NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spot 130 E & 260 S of C

Expected Spud Date: 08 28 2005

OPERATOR: License #: 4508
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Scott Consor
Phone: 785-398-2270

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

Well Drilled For: Water Class:
Type Equipment:
Oil None
Gas None
O & W None
Disposal None
GW None
Infield None
Mid Rotary None
Pond Ext. None
Air Rotary None
Wildcat None
Cable None
Other None

Well Depth: 1720 feet

In SECTION Regular Irregular

(NOTE: Locate well on the Section Plat or map attached)

County: Ness
Lease Name: Schabben
Field Name: Schabben

Target Formation(s): Moundstiplier

Nearest Lease or well boundary: 300

Ground Surface Elevation: 2290

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken?

If yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-6 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Of pursuant to Appendix B - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 30, 2005
Signature of Operator or Agent: Scott Consor
Title: Petroleum Engineer

For KCC Use Only
API #: 15 - 135 - 24322.00

Conductor pipe required: None

Minm. surface pipe required: 200 feet per Acre

Approved by: RSP 2.106

This authorization expires: 2.106

This authorization void if drilling not started within 6 months of effective date

Spud Date: Agent

Remember to:

- File Drill PA Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field promotion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (C-4) after plugging is completed;
- Obtain written approval before depositing or injecting water.
- If the permit has expired (see authorized expiration date), please check the box below and return to the issuer below.

Well Not Drilled - Permit Exp’ld

Signature of Operator or Agent: Date
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County. _____

Location from Plt: N._____S._____E._____W._____ FT

Location from Sec. _____Twp. ____R. _____S. _____

In Section: X Regular or __ Irregular

If Section is Irregular, locate well from nearest corner boundary. Sec/Sec corner used: NE SE NW SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL: ___

PRORATED OR TRACTED ACRES: ___ NW ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the devided plat by identifying section lines, i.e. 1 section, 2 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells).