NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
AUG 15 2005
KCC WICHITA

Form C-1
December 2000
Form must be Typed
Form must be Signed
Blanks must be Filled

Effective Date: 9-21-05

For KCC Use:

Effective Date: 9-21-05

SGA? # 4

Operable

Spud Date: 8/30/05

month day year

For KCC Use Only:

Conductor pipe required: None

spud date: 8/21/05

Conductor pipe required: None

spud date: 8/21/05

Minimum surface pipe required: 360 feet for All Com.

This authorization expires: 2/16/06

(This authorization will not remain in effect for six months of effective date.)

Spud date: 8/21/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OPERATOR: Jason M. Beavers
Address: P.O. Box 701
City/State/Zip: Russell, Kansas 67655

Connor Oil & Gas
Phone: 755-843-4204

CONTRACTOR: Lonnie Lang
License: 9431
Name: Vonfeldt Drilling, Inc.

Well Data:

Well Name:

Well Class:

Type Equipment:

XCD: N/A

Emt. Elev.

X Mnt Rotary

Storage

Pool Elev.

Air Rotary

Disposal

Cable

Suction: # of Holes

If ONWIS: old well information as follows:

Well Name:

Original Completion Date:

Completion well

Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes

Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

For KCC Use Only:

API # 15

167 2390 (00)

Conductor pipe required: None

spud date: 8/21/05

Minimum surface pipe required: 360 feet for All Com.

This authorization expires: 2/16/06

(This authorization will not remain in effect for six months of effective date.)

Spud date: 8/21/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-50, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 90 days of spudding.

Or pursuant to Appendix "D" - Eastern Kansas surface casing order #133,991-D, which applies to the KCC District II area, alternate II cementing must be completed within 30 days of the spudd date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/21/05

Signature of Operator or Agent: 

Title: Agent

Remember to:

- Pay Roy Pit Application (from CDP) with Intent to Drill.
- No Completion Form ACD-1 within 90 days of spudd date.
- File drainage area pit plan according to field drainage orders.
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain Written approval before disposing or injecting salt water.
- If this permit has expired, (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KEVIN R. ROCHELLE, KCC

KEVIN R. ROCHELLE, KCC
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage retribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  Location of Well: County: Russell
Operator: Jason Oil Company  4950  Line of Section
Lease: Schoenberger  2200  W Line of Section
Well Number:  P4  Sec. 32  Loc.:
Field: Goshen  14  14  E. W. N. E.

Number of Acrees attributable to well:
QTR / QTR / QTR of acreage: 110° E. NW NE.

Is Section: X Regular or   □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: X NE  □ NW  □ SE  □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
August 16, 2005

Mr. Jim Schoenberger
Jason Oil Company
PO Box 701
Russell, KS 67665

RE: Drilling Pit Application
Schoenberger Lease Well No. 4
NE/4 Sec. 32-14S-14W
Russell County, Kansas

Dear Mr. Schoenberger:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any drawdown.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines