NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by the K.C.C. five (5) days prior to commencing well

For KCC Use Only

Permit No.: 4-28585-05
Issue Date: 8/10/05

W2 - 15 - N9 R11 T16 S

SUG: Yes No

Spotted Date

AUG (month year)

Expected Spotted Date

23 05

Operator:

License #: 0385

Name: SAMUEL GARY JR, ASOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

DENVER, CO 80202

City/State/Zip: 1670 BROADWAY, SUITE 3300

Phone: (303) 631-4673

TOM FESTAL

Contact Person: TOM FESTAL

Contractor: License #: 3323

Name: PATRICIA SIKULGWEN

Notices of Intent to Drill

Well ID: APRICOTLE

Well Class: Type: 1.

GAS

Disposal

Drilled: 15' of holes Other

4.

If drilled: 15' of holes Other

OK.W.

If any, true vertical depth

88.5

Bottom Hole Location:

PERMITTED

KC DIST:

KANSAS CORPORATION COMMISSION

WICHITA

Affidavit

The undersigned affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office prior to spudding at well:

2.

A. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; all cases surface pipe shall be seen through all uncompleted materials plus a minimum of 20 feet into the underlying formation.

3. If the well is a dry hole, an agreement between the operator and the district office on plug length and plugging is necessary prior to placing the contractor pipe:

5. If an ALTERED II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

If pursuant to Appendix I: "Eastern Kansas surface casing only: N32, S9, W11, E3, W2, and E2, W2, a deviation from the KC DIST Area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged in all cases. NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/05/2005

Signature or Operator or Agent: SAMUEL GARY JR. ASOCIATES, INC.

KANSAS CORPORATION COMMISSION

WICHITA

Mail to: KCC - Conservat Drivn 130 S. Market • Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly forestalled in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: SAMUEL GARY JR & ASSOCIATES, INC.
Lease: REEDTJE FARM
Well Number: 2-10
Field: WILDCAT

Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: _______ _______ _______

Location of Well: County: BARTON
Foot from N / NE
Line of Section: 4000
Foot from E / SE
Line of Section: 11
Sec: 10
Twp: 16
S: R: 11
E / West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE / NW / SW

PLAT
(Show location of the well and acreage attributable to the well in prorated or spaced fields.)
(Show location to the nearest quarter of trend boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells.)