KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 31, 2005

OPERATOR: Received Aug. 2, 2005

KANSAS CORPORATION COMMISSION

- Coat#: 3306
- Name: A.J. Energy Operating, LLC
- Address: 1900 E. 21st Avenue
- City/State/Zip: Mission, KS 66202
- Contact Person: M. Brent Niemiec
- Phone: 913-747-3987

CONTRACTION LICENSEE:
- Name: Maron Air
- Well Drilled For: Well Class: Type Equipment: Mud Rotary
- Oil Storage: Disposal: Wildcat: Cable
- Gas: Post: Well: Air Rotary
- Drain: Other:

If OWDPI: old well information as follows:
- Operator:
- Well name:
- Original Completion Date:
- Original Total Depth:
- Directional, Deviated or Horizontal well?: Yes / No
- If Yes, true vertical depth:
- Bottom true horizontal:

KCC #86

ATTACHED TO:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding well;
2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified herein shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a horizontal, an agreement between the operator and the district office on slug length and placement is necessary prior to plugging;
5. The applicable district office will be notified before well is either plugged or produced and casing cement is certified in;
6. If an EXTENSION II COMPLETION, production pipe shall be cemented from bottom any usable water to surface within 120 days of spud date. If agreement is not obtained, the permit must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any commencing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:"

Mail to: KCC - Conservation Division, 130 S. Market - Topeka 66609, Kansas 66602
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a non-prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Light-Energy Operating, LLC
Lease: Rau
Well Number: 3-35 SWD
Field: Coffeyville - Cherryvale
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: ____________________________ NE, SE

Location of Well: County: Montgomery
Lot: 2457
East from: N / S Line of Section
80
West from: W / E Line of Section
Sec: 35
Twp: 31
R: 16
Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 2 sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6206.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.