NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
JUL 28 2005
KCC WICHITA

For KCC Use Only

Directions: Refer to KCC Form 0-15 for instructions. Complete all sections in black or blue ink.

Date: 7/26/05 received by operator

Affidavit

The undersigned hereby avers that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of this approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spudding.

Of pursuant to Appendix B - Eastern Kansas surface casing order #110-8891-C, which applies to the KCC District 3 area, all tanks or cementing must be completed within 30 days of the spud date or the well shall be abandoned. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/26/05

Affidavit of Operator or Agent:

Remember to:
- File Drill Pit Application (Form CDP-1) with intent to Drill;
- File Completion Form ACP-1 within 120 days of spud date;
- File acreage attribution data according to field portion orders;
- Notify appropriate district office 48 hours prior to withdrawal or re-entry;
- Submit plugging report (CP-1) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If the permit has expired or is revoked, please contact the address below, enclosed.

Well Not Drilled - Permit Expiration
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below assuming that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15-1
Operator: pichl Oil, Inc.
Lease: Reeves et al.
Well number: 5
Field: Rema-Shutte

Number of Acres attributable to well: 20
QTR / QTR / QTR of acreage: NE SE NW
100' south of

Location of Well:
County: Ellis

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Line of Section

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<thead>
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<td>NE</td>
<td>SE</td>
<td>NW</td>
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Regular or Irregular

If Section is Irregular, locate well from nearest outer boundary.
Section corner used: NE NW NE NW

Example

NOTE: In all cases locate the spot of the prorouted drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of your proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be submitted. (CG-7 for oil wells; CG-8 for gas wells).