KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

FOR KCC USE:
Effective Date: Dated
District #: 
SQA #: Yes No

Expected Spud Date: August 6, 2005

OPERATOR:
Name: Dart Cherokee Basin Operating Co., LLC
Address: 3541 County Rd. 5400
City/State/Zip: 67061
Contact Person: Tony Williams
Phone: 520-511-7780

CONTRACTOR:
Name: 9th ACC-T 1

Driller's Name:
Well No.:

If OWWI: list well information as follows:
Well Name:
Original Completion Date:
Original Spud Depth:

Directional: Deviated or Horizontal well?
Yes No
If Yes, true vertical depth:

Bottom Hole Location:
KCC OMK #:

Spot

C

SE

SW

NW

T44 N 15 E

F 30

R 14E

W1/2

East

W660 FEL

feet from

W 8

Line of Section

3300 FEL

feet from

W 1/2

Line of Section

In SECTION

Regular

Irregular

County:
Wichita

Lease Name:
Sinhomah

Well #: 02-14

Field Name:
Dart Cherokee Basin Gas Co.

Target Information:
Mississippian

X

No

Non-Navalized Leases or unit boundary:
660 feet

circum Surface Elevation:
206

ft MSL

Water well within one quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

1

Alternate:

Length of Conductor Pipe:

Projected Total Depth:

1513 feet

Formation Total Depth:

Mississippian

Water Source For Drilling Operations:

Well

Farm Pond

Other

WPR Permit #: (Note: Apply for Permit with Drilling Permit)

Will Core be taken?

Yes No

KCC

WICHITA

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KSA 55 et seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The maximum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B"-Eastern Kansas surface casing order #13XRI-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 27, 2005
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dist Cherokee Basin Operating Co., LLC
Lessee: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 50

Location of Well: County: Wilson

<table>
<thead>
<tr>
<th>Field</th>
<th>Cherokee Basin Coal Gas Area</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sec. 14, Twp. 30, R. 34E, N. 6 line of Section</td>
<td></td>
</tr>
<tr>
<td>W. Line of Section</td>
<td></td>
</tr>
<tr>
<td>N. 3600 FEL</td>
<td></td>
</tr>
</tbody>
</table>

Is Section: Yes
Regular or, No Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).