**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**

**Oil & Gas Conservation Division**

**Expected Spud Date:** August 29, 2005

**OPERATOR:**

Name: Fort Scott Methane Partners, LLC

Address: 5513 Golf Course Drive

City/State: Morrison, CO 80465

Contact: Larry Lees

Phone: 303-896-7178

**CONTRACTOR: License 5834**

Name: Mockett Drilling

**Well Drilled For:**

- Oil
- Gas
- Enhanced Recovery
- Storage
- Oil & Gas
- Disposal
- Sand Control
- Slurry
- sonstige

**Well Class:**

- Oil
- Enhanced Recovery
- Gas
- Storage
- Post Exp.
- Oil & Gas
- Disposal
- Wildcat
- Cable
- Other

**Well ID**

- C-2

**Chief Water:**

- Oil
- Gas
- Enhanced Recovery
- Storage
- Post Exp.
- Oil & Gas
- Disposal
- Wildcat
- Cable
- Other

**Well Name:**

- Original Completion Date: 8/24/2005
- Original Total Depth: 2,500 ft
- Directional or Horizontal Well: No
- If Yes, proposed vertical depth: 0 ft
- Bottom Hole Location: X 3, Y 2, Z 6

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and equipping of this well will comply with K.S.A. 55, et. seq. It is acknowledged that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well; and
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig.

The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all uncompacted materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office shall be notified before well is either plugged or production pipe is cemented in;

If an ALTERNATE II COMPLETION, production pipe shall be cemented from bottom up to any usable water to surface within 120 days of spud date. Or pursuant to Appendix B - Eastern Kansas surface casing order #132991-C, which applies to the KCC District 3 area, alternates if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY appropriate district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Signature of Operator or Agent:**

**Date:** 8/24/05

---

**For KCC Use ONLY**

API #1: 611-211H-0000

Conductor pipe required: X

Minimum outside diameter: X

Approved by: X

This authorization expires: X

Spud date: 8/24/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15: 23H-H-XXX
Operator: Fort Scott Methane Partners, LLC
Lease: O'Brien
Well Number: 15-44
Field: Wildcat

Number of Acres attributable to well: NE SE SE

Location of Well
County: Bourbon
1100 ft from N
500 ft from E
Sec. 15, Twp. 27S, R. 22E

is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 2 2005
CONSERVATION DIVISION
WICHITA, K.T.

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-6 for gas wells)