KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date:

District # 0

SGAT yes [ ] no [ ]

Expected Spud Date: August 31, 2005

OPERATOR: Fort Scott Methane Partners, LLC
Name:

Address: 9513 Cline Course Drive
City/State/Zip:

Contact Person: Larry Wess
Phone:

CONTRACTOR: Mokah Drilling
Name:

Well Drilled For:

Well Class:

Type of Equipment:

Y Gas

N Enr Rec

N Intnl

N Most Rotary

Gas Rec

Disposal

N Williston

Gah Rec

N Wildcat

N Cable

C Gas Rec

Other

G Water

Dec 15

27S

22E

East

1600

feet from

1/2

Line of Section

West

2310

feet from

1/2

W Line of Section

Is SECTION Regular [ ] Irregular [ ]

(Note: Locate well on the Section Plat on reverse side)

County:

Field Name:

Is this a Planned / Scheduled Field? Yes [ ] No [ ]

Target Formation(s):

Cherokee Coals

Nearby Lease or unit boundary:

Yes [ ] No [ ]

Ground Surface Elevation:

H20

Yes [ ] No [ ]

Estimated Vertical and/or horizontal well depth:

Well ID:

W 15-33

W 15-33

Drilled for production only:

Yes [ ] No [ ]

W 15-33

Drilled for exploration only:

Yes [ ] No [ ]

W 15-33

W 15-33

Prepared and signed:

AP 15 - 01-23140-00-00

Date:

2005-08-31

Signature of Operator or Agent

Received Copy

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-24 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases subsequent to drilling through all unconsolidated materials plus a minimum of 30 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well in either plugged or production casing is remanned in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #153-39H-1C, which applies to the KCC District 5 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTICE Should be given prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

Remember to:

- File Dill Fr Application (form CDX-1) with Intent to Drill;

- File Completion Form ACD-1 within 120 days of spud date;

- File acreage plat according to field order provisions;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (TP-4) after plugging is completed;

- Obtain written approval before bypassing or injecting salt water.

- If this permit has expired (60 days expiration date) please check the box below and return to the address below.

Well Drilled For - Permit Expired

Signature of Operator or Agent
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-33
Operator: Fort Scott Methane Partners, LLC
Lease: Q'Brien
Well Number: 15-33
Field: Wildcat

Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW , NW , SE

Location of Well: County: Bourbon
1600 feet from N / 
2310 feet from S / 
Sec.: 15 Twp.: 27S R.: 22E

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary, Section corner used: NE , NW , SE , SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 2005
CONSERVATION DIVISION
WICHITA K5

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CG-8 for gas wells).