KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Spent SW SW NE Sec. 15 27S R. 24E 3/4

2300' feet from N 1/4 S 1/4 NE 1/4 W Line of Section
2300' feet from W 1/2 E 1/2 Line of Section

In SECTION: Regular Irregular

(Note: Locate well on the Section Plan on reverse side)

County: Bourbon

Lease Name: O'Brien
Well No.: 15-32

Field Name: 000A

Is this a Producing or Spacing Field? Yes No
Target Formation: Chetopa Coals

Nearest Lease or Unit boundary: 340'

Ground Surface Elevation: 396'

Well MDL Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'

Surface Pipe by Alternate: 1 2 3

Length of Surface Pipe Planned to be set: 20' minimum

Length of Conductor Pipe required: None

Projected Total Depth: 800'

Formation at Total Depth: Mississippian

Well Drilling for Drilling Operations:

Well: Yes No

Furnished by: Field

Other:

DWR Permit #: (Note: For Permit with DWR) Yes No

Will Cure be taken? Yes No

If Yes, proposed zone:

CONSERVATION DIVISION

WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements be met:

1. Notify the appropriate district officer prior to equalizing of well;

2. A copy of the approved Notice of Intent to drill shall be posted on each rig:

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set at all unconsolidated material plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district officer on plug and length is necessary prior to plugging;

5. The appropriate district officer will be notified before well is either plugged or products are removed therefrom;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Of pertinent to Appendix B - Eastern Kansas Surface casing rule 913-39-110, which applies to the KCC District 3 area, altering I casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district officer prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-16-05
Signature of Operator or Agent

Mail to: KCC - Conservation Division, 110 S. Market - Room 2078, Wichita, Kansas 67202

For KCC ONLY

AIP #15 - 21133-00-00

API #15

Minimum surface pipe required: NONE

Approved by: 21133-00

This authorization expires: 04-01-06

Agent

End date: 04-01-06

Conductor pipe required, but not per All. Agent

Approved by: 21133-00

This authorization expires: 04-01-06

End date: 04-01-06

Remember to:

- File Drill Permit Application ( forms CD-1) with Intent to Drill

- File Completion Form ACC-1 within 120 days of spud date.

- File acreage attribution report according to field promotion orders;

- Notify appropriate district within 48 hours prior to workover or re-entry;

- Submit plugging report ( CD-4) after plugging is completed;

- Obtain written approval before desquaging or re-entering.

If this permit has expired (See attached application page) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent

Date

Mail to: KCC - Conservation Division, 110 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

This authorization will expire within 6 months of effective date.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Fort Scott Methane Partners, LLC
Lease: O'Brien
Well Number: 15-32
Field: Wildcat

Location of Well: County: Bourbon

<table>
<thead>
<tr>
<th>2300' N</th>
<th>2300' E</th>
</tr>
</thead>
<tbody>
<tr>
<td>S. Line of Section</td>
<td>W. Line of Section</td>
</tr>
<tr>
<td>Sec. 15, Twp. 27S, R. 22E</td>
<td></td>
</tr>
</tbody>
</table>

Number of Acres attributable to well: SW, SW, NE

QTR / QTR / QTR of acreage

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and showable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2005
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CS-7 for oil wells; CS-8 for gas wells).