KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Effective Date

Month

Day

Year

SGA?

Yes

No

OPERATION:

Name:

Fort Scott Methane Partners, LLC

Address:

5013 Golf Course Drive

City/State/Zip:

Moffatt, CO 80465

Contact Person:

Larry Yews

Phone:

303-985-7178

CONTRACTOR:

License # 5831

Name:

Mobat Drilling

Well Drilling:

West Chief:

Type Equipment:

Oil

Emb Rec

Bottled

Mud Rotary

Gas

Storage

Post Ext.

No Propsy

OWM:

Disposal

Cable

Suggested # of Holes

Other

If OWM:

old well information as follows:

Well Name:

Well Notes:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well

RECEIVED

Bottom Hole Location:

Kansas Corporation Commission

KCC #:

AUG 18 2005

ASSURANT

The undersigned hereby affirms that the following considerations and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding or well;

2. A copy of the approved notice of intent to drill shall be placed on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be laid by circulating cement to the top; in all cases surface pipe shall be laid:

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office shall be notified before well is plugged or production casing is cemented in;

6. If in an ALTERNATE II COMPLETION, production pipe shall be cemented within 30 days of spud date.

Upon receipt of the Well Completion Form, the KCC District 3 office, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

8-16-05

Signature of Operator or Agent:

Remember to:

File DPR Application from CDPR with intent to drill;

File Completion Form ACO-1 within 10 days of spud date;

File stereographic plot according to KCC procedures;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (SCPR) after plugging is completed;

Obtain written approval before disposing of or injecting waste water;

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to:

KCC - Conservation Division, 130 S. Market - Room 307, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Fort Scott Methane Partners, LLC
Lease: OBren
Well Number: 14-23
Field: Wildcat
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE , NE , SW

Location of Well: County: Bourbon
1750' north from Line of Section
2310' west from Line of Section
Sec. 14 Twp. 27S R. 22E
Is Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary. Section corner used:

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CD-8 for gas wells).