For KCC Use Only

APR 11 - OIL 73132-00-CD

For KCC Use Only

APR 4 - OIL 21852-00-CD

Remember to:
- File Oil Pit Application (Form COP-1) with Inset to Drill.
- File Completion Form AOG-1 within 120 days of spud date.
- File gas/oil separation plate according to field instruction orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (Form COP-4) after plugging is certified.
- Complete written approval before disposing or injecting last water.
- If this Form has expired, (see authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Date of Affidavit: 8-16-05

Signature of Operator or Agent

Title: Agent

For KCC Use

APR 4 - OIL 21852-00-CD

Approval completed.

This authorization expires: 8/4/06. This authorization will not remain valid after 8 months from effective date.

Spud date: agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be filled

For KCC Use

Date of Affidavit: 8-16-05

Signature of Operator or Agent

Title: Agent

For KCC Use

APR 11 - OIL 73132-00-CD

Conductor pipe required: N AUE

Minimum surface pipe required: 79,000 feet per Acre.

Spud date: agent

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Spud date: agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this area of the form. If the intended well is in a prorated or spaced field complete the form below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: Fort Scott Methane Partners, LLC
Lease: O'Brien
Well Number: 14-12
Field: Wildcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW, SW, NW

Location of Well: County: Bourbon

Location from:
S line of Section
W line of Section

Sec. 14

East

West

In Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show location to the nearest lease or unit boundary in steps)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the prorated drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).