KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC Nue (5) days prior to commencing well.

Expected Spud Date: August 14, 2005

OPERATOR: Licenee: 33074
Name: District: 211 N. Myrtle
Address: 211 N. Myrtle
City/State/Zip: Independence 67301
Contact Person: Tony Williams
Phone: 620-331-7876

CONTRACTOR: License: Unknown, Will submit at spud and
Name: An ACC-1 of licensed drilling contractor

Well Drilled For: West Class: Type Equipment:

OK: Onset Rec: Mud Rotary
Gas: Storage: Air Rotary
Liquid: Disposal: Wildcat
GAS: Oil: Other

If ON/OFF: old well information as follows:
Well Name:
Original Completions Date:
Original Total Depth:
Directional, Deviated or Horizontal well?
Yes: No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-2 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district staff prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of subgrade pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 10 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on well length and location is necessary prior to plugging;
5. The appropriate office well will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE 1, COMPLETION, production pipe shall be cemented from bottom to surface within 120 days of spud date or pursuant to Appendix "B"- Eastern Kansas surface casing over #135,891-C, which applies to the KCC District 2 area, otherwise cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statement made herein are true and to the best of my knowledge and belief.

Date: August 4, 2005
Signature of Operator or Agent:

FOR KCC USE ONLY
SP #: 2653
Conductor pipe required: None
Minimum surface pipe: 20 feet
This authorization expires: 2/06

KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room #78, Wichita, Kansas 67202

Receive: Aug 8, 2005

Remember to:
- File Drill Pit Application (CDR-1) with district at Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File final attribute plat according to field provision orders;
- Notify appropriate district office if new pump prior to reentry or reentry;
- Submit plugging report (CDR-4) after abandoning is completed;
- Obtain written approval before dewatering or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled, Permit Expired
Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room #78, Wichita, Kansas 67202

Published:

2005-08-08

Received:

Aug 8, 2005

Affidavit:

August 4, 2005
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply.

Draw show all the wells and within 1/2 mile of the boundaries of the proposed acreage distribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage distribution unit for oil wells.

API No. 15
Operator: 47DS ESL
Lessee: 4630 FEL
Field: 2
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SW, SEW, SW

Location of Well: County: Wilson
Line from N / W: 7.5 feet
Line of Section: 47DS ESL
Sec.: 2

If Section is Irregular, locate well from nearest corner boundary.
Section/Corner used: NE, NW, SE, SW

PLAT
(Show location of the well and show attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 quarter sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).