KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing any

For KCC Use Only

APR 15

24,837,000

foot

220

foot per Ah.

2.9.06

(Authorization expires 2.9.06)

Expected Spud Date

09

10

2005

OPERATOR:

Name: P.O. Box 399
Address:
Garden City, KS 67846
Contact:
Scott Concar
Phone: 785-398-2270

CONTRACTOR:

Name: Mallerud JV, Inc.

Type: Oil

Well Data:

[Table and details]

If OWNO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Directional, Deviated or Horizontal well?

Yes

No

Bottom Hole Location:

KCC DIT #:

[Signature of Operator or Agent]

Title: Petroleum Engineer

Received

AUG 08 2005

KCCC WICHITA

Form C-4

December 2002

Form must be typewritten.

Form must be signed and dated.

[Stamp: Form must be filled in ink]

[Stamp: Forms must be signed]

[Stamp: Forms must be filled in ink]

For KCC Use Only

3D

135

24,837,000

Conductor pipe required

Minimun surface area required

[Signature of Operator or Agent]

[Stamp: Form filled in ink]

[Stamp: Forms must be signed]

[Stamp: Forms must be filled in ink]

[Stamp: Form must be typewritten]

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on or drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is a day hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any casing water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #132,791-C, which applies to the KCC District 3 area, the alternative II casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

[Signature of Operator or Agent]

Date: August 5, 2005

For KCC Use Only

API 15

135

24,837,000

foot

220

foot per Ah.

2.9.06

(Authorization expires 2.9.06)

[Signature of Operator or Agent]

Date: August 5, 2005

Remember to:

- File Drill Plan Application (form CDP-1) with Intent to Drill,
- File Completion Form ACO-1 within 120 days of spud date,
- File a clearance authorization plot according to field promotion orders,
- Notify appropriate district office 48 hours prior to workover or re-entry,
- Submit plugging report (DP-4) after plugging is completed,
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

[Stamp: Form filled in ink]

[Stamp: Forms must be signed]

[Stamp: Forms must be filled in ink]

[Stamp: Form must be typewritten]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ___________________________
Operator: ________________
Lease: ____________________________
Well Number: ________
Field: ____________________________
Number of Acrs attributable to well: ______
QTR / QTR: QTR of acreage: __________________________

Location of Well: County: ____________
Well from _ __ N / S __ Line of Section
Well from _ __ E / W __ Line of Section
Sec. ___ Twp. ___ R. ___ S / E, S / SE, S / SW
Is Section: __ Regular or __ Irregular

If Section is Irregular, locate well from nearest corner boundary, Section corner used: __ NE, __ NW, __ SE, __ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells, (Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west
3. The distance to the nearest lease or unit boundary line
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells)