KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use ONLY
API # 15 611 23111 00 00
Conductor pipe required: No feet
Minimum surface pipe required: 300 feet per mi. A B
Approved by: Ed Brink 05
This authorization expires: 2/5/05
(This authorization void if drilling not started within 6 months of effective date.)
Spud Date: Agent

Form C-1
December 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use ONLY

Effective Date
Dir No

BPA
Yes No

Expected Spud Date: August 6, 2005

OPERATOR: Licensed: 33428
Name: Fort Scott Methane Partners, LLC
Address: 5333 Golf Course Dr
City/State/Zip: Ozark, AR 65657
Contact Person: Jeff Whisner
Phone: 303-865-1775

CONTRACTOR: Licensee: 5831
Name: Mokot Drilling

RECEIVED
KANSAS CORPORATION COMMISSION
JULY 29 2005

CONTRACTION DIVISION
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Well Drilled For:

Well Class:

Type Equipment:

Drilled:

Multi Rotary
Oil
Exposed
Gas
Storage
Disposal
Well Ext.
Salt Water
Mildwater Other

If CBM? Yes
No

If CBM: old well information as follows:
Operator

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes
No

If Yes, true vertical depth:

Bottom Hole Location:

KCC Dkt #:

Spud SE NE SE Sec.

1

1700'

275

12

East

350'

FEET

West

Line of Section

In SECTION

Regular Irregular

Lease Name: Keller
Well #: 8-43
Field Name:

Is this a Prodiced / Spaced Field?

Yes No

Target Formation(s): Cherokee Coals

Yes No

Nearest Lease or Unit boundary:

Yes No

Ground Surface Elevation:

feet MSL

Water well within one-quarter mile:

Yes No

Public water supply well within one mile:

Yes No

Depth to bottom of fresh water:

100'

Depth to bottom of usable water:

200'

Surface Pipe by Measur:

Yes No

Length of Conductor Pipe required:

Yes No

Projected Total Depth:

800'

Formation at Total Depth:

Mississippi

Water Source for Drilling Operations:

Yes No

DWR Permit #:

Will Core be taken?

Yes No

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix 'B', Eastern Kansas surface casing order #123891-C, which applies to the KCC District 3 area, an alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIPF district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-26-05 Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
In all cases plot the intended well on the plat below. Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Fort Scott Methane Partners, LLC
Lease: _______
Well Number: 8-43
Field: Wiltcat

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SE, NE, SE

Location of Well: County: Barton
1700' feet from _______ E / _______ S line of Section
350' feet from _______ E / _______ S line of Section
Sec. _______ Twp. _______ S R. _______ S
W Line of Section
E Line of Section
Is Section: Regular or IRregular

If Section is irregular, locate well from nearest corner boundary.
Section corner marked: NE, NW, SE, SW

Plat:
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached. (CD-7 for oil wells; CIG-8 for gas wells.)