KANSAS CORPORATION COMMISSION
OIL & GAS CONSTRUCTION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Operable
Licensee: 32428
Name: Fort Scott Methane Partners, LLC
Address: 5513 Golf Course Drive
City/State/Zip: 66704
Contact Person: Larry Wells
Phone: 309-801-9778

CONSTRUCTION DIVISION
WICHITA

Well Drilled For: Yes
Well Class: Oil
Type Equipment: Mud Rotary
Oil Well No.: 2209

If OWNED by old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional Drilled or Horizontal wells?
If Yes, true vertical depth:
Bottom Hole Location:
KCC Dkt. #: 52

Affidavit
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 51a- et seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A few of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix I-B, Eastern Kansas surface casing order #112,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the mood date of the well shall be plugged. In all cases, NOTRFDP district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-28-05
Signature of Operator or Agent:

Remember to:
• Fill Drill HP Application (Form CD-1) with Intent to Drill,
• File Completion Form ACD-1 within 120 days of spud date,
• File surface plot diagram according to field jurisdiction orders;
• Notify appropriate district office four hours prior to workover or re-entry;
• Submit plugging report CDP-1 after plugging is completed;
• Obtain written approval before disposing of or injecting salt water.
• If this permit has expired (other authorized expiration date) please check the box below and return the affixes below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in an unprorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15 -
Operator: Fort Scott Mebane Partners, LLC
Lease: Keller
Well Number: 4-13
Field: Willow

<table>
<thead>
<tr>
<th>Location of Well: County.</th>
<th>Bouction</th>
</tr>
</thead>
<tbody>
<tr>
<td>1250</td>
<td>feet from</td>
</tr>
<tr>
<td>330</td>
<td>feet from</td>
</tr>
<tr>
<td>Sec. 4</td>
<td>Trig. 27S</td>
</tr>
<tr>
<td>Is Section: Regular or Irregular</td>
<td></td>
</tr>
<tr>
<td>If Section is Irregular, locate well from nearest corner boundary.</td>
<td></td>
</tr>
<tr>
<td>Section corner used: NE NW SE SW</td>
<td></td>
</tr>
</tbody>
</table>

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).