**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**Effective Date:**

**District:**

**SSAT:**

**Operator:**

**Address:**

**City/State/Zip:**

**Phone:**

**Contractor:**

**Name:**

Drilling For:

<table>
<thead>
<tr>
<th>Class</th>
<th>Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td>Gas</td>
<td>Air Rotary</td>
</tr>
<tr>
<td>Storage</td>
<td></td>
</tr>
<tr>
<td>Disposal</td>
<td>Wildcat</td>
</tr>
<tr>
<td>SEIS</td>
<td>Cable</td>
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<tr>
<td>Other</td>
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</tbody>
</table>

**Driller:**

**Well Name:**

**Original Completion:**

**Original Total Depth:**

**Directional, Deviated or Horizontal wellbore?**

If Yes, type:

**Bottom Hole Location:**

**KCC CIN #:**

**Well Location:**

**Most Recent Section:**

**Distance from Section Line:**

**County:**

**Locality:**

**Well #:**

**Field Name:**

**Target Formation:**

**Intended Unit or boundary:**

**Surfaced Area:**

**Surface Area:**

**Area:**

**Water within one-quarter mile:**

**Water within one mile:**

**Depth to bottom of usable water:**

**Surface Pipe by Alternate:**

**Length of Surface Pipe Planned to be used:**

**Minimum Distance from Compressor:**

**Formation at Total Depth:**

**Water Source for Drilling Operations:**

**DWR Permit #:**

**Will Core be taken?**

If Yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of water by which the well is drilled shall be determined by simultaneously setting the well to the bottom of the casing, and not less than the minimum amount of water shall be produced by the well and used at the rate of 20 feet per day of spud date, and not less than 20 feet in any one 24-hour period; and
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. If the appropriate district office will be notified before well is either plugged or production drilling is commenced in
6. If an alternate II completion, production pipe shall be cemented from below any previous water to surface within 120 days of spud date;

Or pursuant to Appendix B: Eastern Kansas surface casing order #133-891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. All areas, NOTFPY directed office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:**

**Signature of Operator or Agent:**

**Mail to:**

**KCC - Conservation Division, 130 E. Marion - Room 2076, Wichita, Kansas 67202**

**Mail to:**

**KCC - Conservation Division, 130 E. Marion - Room 2076, Wichita, Kansas 67202**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete this plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 15
Operator: Fort Scott Methane Partners, LLC
Lease: Keller
Well Number: 16-32
Field: Wildcat

Number of Acres attributable to well
QTR / QTR / QTR of acreage

Location of Well: County: Bourbon

1400
2000
Sec. 16
Twp. 27S
R. 22

Is Section: ✔ Regular ☐ Irregular
If Section is irregular, locate well from nearest corner boundary. Section corner used: ☒ NE ☐ NW ☐ SE ☐ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field's certificate of acreage attribution plat, must be attached. (CG-7 for oil wells; CG-8 for gas wells).