KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL.

Must be approved by KCC five (5) days prior to commencing.

Name of Operator: Mokat Drilling
Lic. No.: 5831

Well Number: 10-44
Field Name: Welland
Is this a Permeable / Spaced Field?: Yes
Target Formation(s): Cherokee Cocks

Nearest Lease or unit boundary: 0.5 mile

Washburn Surface Lineage: 0.0
Depths:
- Oil well will be one-quarter mile
- Gas well will be one mile
- Public water supply well will be two miles

Wells shall be set at a 60' minimum Depth to bottom of usable water: 200'

Surface pipe by Alternate: None
Length of Surface Pipe Planned to be set: 80' minimum

Water for Drilling Operations:
- Well: Farm Pond
- Other:

DWR Permit #: (Note: Apply for Permit with DWR)
Will Core be taken?: No
If Yes, proposed zone: Other

AFFIDAVIT

The undersigned hereby affirms that the: rigging, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements shall be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by casing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or abandoned and cemented:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bottom to: any usable water to surface within 120 days of spud date.

Or pursuant to Appendices 9B - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, notary district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-2-05

Signature of Operator or Agent:

Title: Agent

For KCC Use ONLY

APR 15: 2011-23119-0000
Conductor pipe required: None
Minimum surface pipe required: 40 feet per foot

Approva by: 7/11/06

This authorization expires: 7/11/06

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

RECEIVED: 12/10/2005
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: Fort Scott Methane Partners, LLC  
Lease: Keder  
Well Number: 10-44  
Field: Wildcat  
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE, SE, SE

Location of Well: County: Bourbon  
Line of Section: 110  
Sec.: 10  
Twp.: 27S  
R.: 22  
Line of Section: I / E  
Is Section: ☒ Regular or ☐ Irregular  
If Section is irregular, locate well from nearest corner boundary.  
Section corner used: ☐ NE ☑ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.  
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:  
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 townships, etc.  
2. The distance from the proposed drilling location from the section's south / north and east / west.  
3. The distance to the nearest lease or unit boundary line.  
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells;  
CD-8 for gas wells).