NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Effective Date: Form C-1

December 2000

Form must be Typed

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use:

Spud Date: August 22, 2005

Operator: Fort Scott Methane Partners, LLC

Address: 5513 Golf Course Drive

City/State/Zip: Morrison, CO 80465

Contact Person: Larry Weis

Phone: 303-895-7178

Contractor: License 5831

Well Drilled For:

Oil Gas Ethyl Rnc Interm Med Rny

Well Class: Regulated

Type Equipment: Mud Rotary

Well Name:

Location:

Well Completion Date:

Original Completion Date:

Directional, Deviated or Horizontal well:

Bottom Hole Location:

KCC Dkt #:

Spec SW SW SE Sec 10 # 27S P 22E

330' East from S Line of Section 2200

Liner Width:

0.024

Liner Type:

Regular

Geologic: # of holes: Other:

Well No 19-34

Water Source for Drilling Operation:

WELL

SAND POND

DWR Permit #:

Form Completion Date:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Affidavit

Date: 8-15-05

Remember to:

- File DRR Application (form COP-1) with Intent to Drill,
- File Completion Form KCD-1 within 120 days of spud date,
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 45 hours prior to work or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box above and return to the address below.

Form C-1

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Form Completion Date:

Signature of Operator or Agent:

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# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

<table>
<thead>
<tr>
<th>API No.</th>
<th>Operator</th>
<th>Location of Well:</th>
<th>County:</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td>Fort Scott Methane Pachers, LLC</td>
<td>330</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Lease: Keller</td>
<td>2200</td>
<td></td>
</tr>
<tr>
<td>Well Number:</td>
<td>10-34</td>
<td>2200</td>
<td></td>
</tr>
<tr>
<td>Field:</td>
<td>Wildcat</td>
<td>2200</td>
<td></td>
</tr>
<tr>
<td>Number of Acres attributable to well:</td>
<td>QTR / QTR / QTR of acreage:</td>
<td>SW, SW, SE</td>
<td></td>
</tr>
</tbody>
</table>

**Line of Section:**
- N: 330 ft
- E: 2200 ft
- S: 275 ft
- W: 2200 ft

**Sec., Twp., R.:**
- Sec.: 10
- Twp.: 27S
- R.: 22E

**Is Section:**
- Regular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:
- NE
- NW
- SE
- SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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**NOTE:** In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated field, a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).

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**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**AUG 16 2005**

**CONSERVATION DIVISION**

**WICHITA, KS**