KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use

Effective Date: 8-20-05

District #

SGA? Yes No

OPERATOR:
Name: Fort Scott Methane Partners, LLC
Address: 5519 Golf Course Drive
City/State/Zip: CO 80465
Contact Person: Larry Weiss
Phone: 303-895-7178

CONTRACTOR:
Name: Mokat Drilling
License No: 5831

Expected Spud Date: August 29, 2005

Well Drilled For:

Well Class: Field
Type of Equipment:

If ONWD: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal well:
Receiving Area:
Bottom Hole Location:
KCC DKT #:

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-8 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Date: AUG 2-4 2005
Signature of Operator or Agent

Remember to:

- File Drift Form Application (CDO-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage dedication plat according to field dedication order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (GF-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If the permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Merlot - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Pat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>611-73135000</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator</td>
<td>Fort Scott Methane Partners, LLC</td>
</tr>
<tr>
<td>Lease</td>
<td>Keller</td>
</tr>
<tr>
<td>Well Number</td>
<td>10-23</td>
</tr>
<tr>
<td>Field</td>
<td>Wildcat</td>
</tr>
</tbody>
</table>

Location of Well: County: Bourbon
1550 ft from E / 28 Line of Section
2100 ft from W / 27 Line of Section
Sec. 10, Twp. 27S, R. 22E

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

---

RECEIVED
KANSAS CORPORATION COMMISSION
\( \text{ANS 2} \times 2255 \)

CONSOLIDATION DIVISION
WICHITA, KS

EXAMPLE

SEWARD CO.

---

NOTE: In all cases locate the spot of the proposed drilling location

In plotting the proposed location of the well, you must show:

1. The map or in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east/ west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).