KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC 30 days prior to commencing well

For KCC Use:

Effective Date: August 31, 2005
District: 4
SGA?: Yes No

COMPANY:
Name: Hartland Oil Company
Address: 704 E 12th Street
City/State/Zip: Halves, KS 6601
Contact Person: Mike Hartley
Phone: (785) 256-2495

CONTRACTOR:
Licence #: 3237
Name: Anderson Drilling

Well Drilled For: [Blank]
Well Class: [Blank]
Type of Equipment: [Blank]
OK Drilled For: [Blank]
Well Class: [Blank]
Type of Equipment: [Blank]

Gas: [Blank]
Storage: [Blank]
PoolExt: [Blank]
Air Rotary: [Blank]

OWNO: [Blank]
Disposal: [Blank]
Widow: [Blank]
Cable: [Blank]

Systems: [Blank] 
# Of Holes: [Blank]

If OWNO: Water well information as follows:
Well Name: [Blank]
Original Completion Date: [Blank]
On Sale Total Depth: [Blank]

Directional: Deviated or Horizontal wells?: Yes No
If Yes, your vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot N 3280 SW 2310
SE Dec. 36

Is SECTION F Regular? Yes No
Is QUEEN Section?: Yes No
Is this a Pitted? Space Field? Yes No
Target Formation: Kansas City

Nearest Lease or Unit boundary: 300
Surface Elevation: 1398

Water well within one quarter mile:
Public water supply well within one mile:
Depth to bottom of usable water: 500

Surface Pipe by Alternates: Yes No
Length of Surface Pipe Permitted to be set: 200

Length of Conductor Pipe required: None
Projected Total Depth: 8000
Formation at Total Depth: Kansas City

Water Source for Drilling Operations:
Well Farm Pond Other

Was Core taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. All cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet in the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or completed when casing is cemented in.

The undersigned hereby certifies that the statements made herein are true and to my best of my knowledge and belief.

Date: August 26, 2005
Signature of Operator or Agent: [Signature]
Title: [Title]

Receive:

For KCC Use ONLY
API #: 25457-00-00
Conductor pipe weight: [Blank]
Minimum surface pipe required: 200 feet per Acre
Approved By: [Signature]

This authorization expires:
This authorization expires:
(You driller will not be allowed to drill if approved after the date entered above)
Spot date: [Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field compute the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show at the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Heritage Oil Company
Lease: Jenna
Well Number: 1
Field:

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: NE  SW  NE

Location of Well: County: Els
Lat from: 33800
Long from: 2310
Sec. 36
Twp. 13
S. R. 17

Is Section: Regular or irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and show attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the selected plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, or west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution unit must be attached. (CO-7 for oil wells; CO-4 for gas wells).