KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

<table>
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<tr>
<th>Effective Date</th>
<th>District</th>
<th>SDA?</th>
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<td>8-9-05</td>
<td>3</td>
<td>Yes</td>
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Kansas Corporation Commission
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Expected Spud Date: August 13, 2005

OPERATOR: License: 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: 211 W. Myths
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 520-331-7870

CONTRACTOR: License: Unlicensed. Will advise at spud and
Name: On AGC-1 of licensed drilling contractor

Well Drilled For: Gas
Well Class: Air Rotary
Type Equipment: Air Rotary

If OHWD: old well information as follows:
Original Completion Date: Original Total Depth:

Well Name: __________

Directional, Deveiops of Horizontal wellbore: Yes/No

If Yes, true vertical depth:

Bottom Hole Location: KCC DKT:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 66 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If this well is dry hole, an agreement between the operator and the district office on plugging length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERTATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B", Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3, met, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. "NOTE: District office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief:

Date: August 3, 2005

Signature of Operator or Agent: ________

For KCC Use Only

API # 15: 205-2.14
Conductor pipe required: 20 ft
Minimum surface pipe required: 20 ft per Acre

This authorization expires: 2-2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail form to typed Form shall be typed and signed. All blanks must be filled.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Part of acreage attributable to a well in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Start Cherokee Basin Operating Co. LLC
Lease: J & L Richardson
Well Number: D1-31
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SE , SW , SW

Location of Well: 400 FSL
County: Wilson
feet from Line of Section

31 W R 15E

Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner use: ☐ NE , NW , SE , SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location on the plat.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells: CO-8 for gas wells).