KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

8-22-05

For KCC File:
Effective Date:

District #
SGA: 

Operator:
Licensee:

Name:

Address:

City/State/Zip:

Contact Person:

Phone:

Contractor:

Name:

Well Drilled For:

Class:

Type Equipment:

Drill:

Elev Rerac:

Wired.

Mud Rotary:

Gas:

Storage:

Post Ext.

Air Rotary:

OWD:

Disposal:

Well:

Form:

Original Completion Date:

Original Trail Depth:

Directional, Deviated or Horizontal wellbore:

Yes/No

If Yes, true vertical depth:

Surface Hole Location:

KCC DKT #

RECEIVED
AUG 1 7 2005

KCC WICHITA

A 105'S 4' W

S

NE

Sac. 27

Sec. 29

Twp. 15

E 1/2

West

Line of Section

West

Line of Section

Section Register

Is this a Proposed / Spaced Field?

Yes/No

Target Formation(s):

Miss.

Reissued Lease or unit boundary:

275

975 est.

feet MSL

Graded Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

200'

Surface Pipe by Alternative:

None

Length of Conductor Pipe:

Projected Total Depth:

1250

Formation at Total Depth:

Mississippi

Water Source for Drilling Operations:

DWR Parent #:

Will Cores be taken?

Yes/No

If Yes, proposed zone:


AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office shall be notified before well is other plugged for production casing is cemented in;

5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water in a surface within 120 days of spud date. 

The statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Mail to:
KCC - Conservation Division, 120 S. Market - Room 207B, Wichita, Kansas 67202

Remember to:

- File Drilling Permit Application (Form CPF-1) with Intent to Drill;
- File Completion Form (KCC-1) within 120 days of spud date;
- File acreage attribution plat introducing to field information orders;
- Notify appropriate district office 48 hours prior to well arrival or re-entry;
- Submit pressure report (CPR-7) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized regulation date) please check the box below and return to the address below.

Well Drilled For:

API #

0065-205/5.7.0000

Approved by:

2.17.06

Minimum surface pipe required:

feet per Alt. #

This authorization expires:

(Effective date of drilling not started within 6 months of effective date)

Spud date:

Agent:

Mail to:
KCC - Conservation Division, 120 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator:
Lease:
Well Number:
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well
County:

feet from
N / S

feet from
E / W

Sec.

Twp.

S. R.

East
West

Is Section:
Regular or
Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used:
NE
NW
SE
SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).