AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted at each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, and agreement between the operator and the district office on the depth and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order K133.891-C, which applies to the KCC District 3 area, allowable cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior at any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 27, 2005
Signature of Operator or Agent:

Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15: 208310000
Conductor pipe required: 2800
Minimum surface pipe required: 2800
Approved by: 208310000

This authorization expired:
208310000

Spud date:

Remember to:
- File Drill Pl Injection Form (CDP-1) with intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File sourceme attribute plot according to field portion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CDP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.

If this permit has expired (See General expiration date please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 15:
Operator: W.R. Williams, Inc.
Lease: Hager
Well Number: 2
Fields: Bradshaw

Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: 

Location of Well:

Greeley

Location of Well:

4065 feet from N:

Line of Section

2310:

East:

Section:

Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:

NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, + sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).