For KCC Use:

Effective Date: 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing to drill.

Seat of Origin: West

RECEIVED

AUG 25 2005

KCC WICHITA

For KCC Use:

API # 15 - 206, 26178, 00.00

Conductor pipe required: NO

Minimum surface pipe required: 60 feet per At.

Approved by:

KCC DKT #

September 5, 2005

Spat N.W. SE

feet from

feet from

Line of Section

Line of Section

(Site located on the Section Plat or reverse side)

Wilson

Lease Name:

Graft

Field Name:

Cheyenne Basin Coal Gas Area

Is this a Ponderosa / Spaced Field?

No

Target Information:

Mississippian

Nearest Lease or Unit boundary:

Bedrock

Surface Elevation:

100 feet

Water well within one-quarter mile:

No

Public water supply well within one mile:

No

Depth to bottom of usable water:

50 feet

Surface Pipe by Alternate:

3 ft

Length of Conductor Pipe required:

1504 feet

Projected Total Depth:

Formation Total Depth:

Mississippian

Water Source for Drilling Operations:

Well:

Farm Pond

DWR Permit #:

(Not to be Permit with DWR)

Will Cores be taken:

No

If Yes, proposed Zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq., and it is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unconsolidated material a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging;

5. The appropriate district office will notify before well is either plugged or production casing is cased in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 9 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge is belief.

Date: August 24, 2005

Signature of Operator or Agent:

(Title: Director of Regulatory & Safety Compliance Specialist)

For KCC Use ONLY

Mail to: KCC - Conservation Division, 308 S. Market - Room 207B, Wichita, Kansas 67202

Remember to:

- File Drill Plan Application (form CDP-1) with intent to drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage dedication plot according to test proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or mixing salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address above:

Well Not Drilled - Permit Expired

Signature of Operator or Agent

Date

Mail to: KCC - Conservation Division, 308 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dart Cherokee Basin Operating Co. LLC
Lease: Graff
Well Number: C3-8
Field: Cherokee Basin Coal Gas Area
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: NE, NW, SE

Location of Well: County: Wilson
2030 FSL
1900 FEL
Sec. 9, Twp. 30, R. 15E

Is Section: □ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).