KANSAS CORPORATION COMMISSION
OIL & GAS CONSENTATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 31, 2005
Operational Information:

OPERATOR: Licensed 33428
Name: Fort Scott methane partners, LLC
Address: 5513 Golf course drive, Morrison, CO 80465
Contact Person: Larry Weis
Phone: 303-895-7751

CONTRACTOR: License 5831
Name: Mokat Drilling

Well Drilled For: [Blank]
Well Class: [Blank]
Type of Equipment: [Blank]

If Oil: Gas: Field:
Gas: Enth Rec: Initial: Post Ext: Air Rotary:
GWC: Disposal: Wildcat: Cable:
Desert: 
Com: [Blank]

If Original: old information as follows:
Operator: [Blank]
Well Name: [Blank]
Original Completion Date: [Blank]
Original Total Depth: [Blank]
Directional, Deviated or Horizontal wellbore?: [Yes/No]
If yes, true vertical depth: [Blank]
Bottom Hole Location: [Blank]
KCC OKT: [Blank]

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-22, et. seq.

If it is true that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well:
2. A copy of the approved notice or intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases such surface pipe shall be set through all unperforated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

If necessary, with the state of Kansas Corporation Commission, or with the appropriate district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/22/05
Signature of Operator or Agent

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 2 4 2005

CONSENTATION DIVISION

Mail to: KCC - Conservation Division, 130 S. Merkat - Room 2078, Wichita, Kansas 67202

- File Drilling Application form COP-1 with Intent to Drill;
- File Completion Form COP-5 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (after an authorized expiration date) please check the box below and return to the address below.

[Yes/No] Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, completely the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: CV-23750000
Operator: Fort Scott Methane Partners, LLC
Lease: Garnett
Well Number: 15-24
Field: Wildcat

Location of Well: County: Bourbon

Number of Acres attributable to well:

QTR / QTR / QTR of acreage: E2, E2, SW

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

Plat

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)