KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC 15 days prior to commencing well

Expected Start Date: August 30, 2005

OPERATOR: Fort Scott Methane Partners, LLC
Name: Larry Weiss
Address: 5513 Golf Course Drive
City/State: Morrison, CO 80465
Phone: 303-895-7178
CONTRACTOR: Kookat Drilling
Name: Garrett

Well Drilled For: SE 1/4 NW 1/4 Sec 15 T 27S R 22E
Well Class: Exploratory Type: Mud Rotary Depth from Surface: 1900 ft

Is SECTION Regular Irregular? Yes
(Note: Locate well on the Section Plat on reverse side)

County: Bourbon
Operator: Garrett
Well No: 15-22
Target Formation(s): Cherokee Coals
Nearest Leased or Unified boundary: 640 ft
Ground Surface Elevation: 240 ft
Water well within: one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:
Surface Pipe by Alternance: 1
Length of Surface Pipe Planned to be used: 20 ft minimum.
Projected Total Depth: 760 ft
Water Source for Drilling Operations: None
DWR Permit No: MISS

WB Core is taken? Yes

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-12-11

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding or well;
2. A copy of the approved notice of intent to drill shall be placed on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set to circulating cement to the bottom in all cases surface pipe shall be set through all uncompacted materials plus a minimum of 20 feet into the underlying formation;
4. If the well is in the hole an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or produced and cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

For pipages to Appendix 9: Eastern Kansas surface using only 133-391-C, which applies to the KCC District 3 area alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-22-05

Signature of Operator or Agent

For KCC Use ONLY

API - 15 - CI-23/12-00-00
Conductor pipe required: NO
Minimum surface pipe required: 20' test pipe at XCO
Approved by: DWH 6-25-05

THIS AFFIDAVIT EXPIRES: 2-25-06

For KCC Use ONLY

Minors surf pipe required: 20 ft test pipe at XCO

Spud date: Agent

Mail to: KCC - Conservation Division, 130 S Market - Room 207B, Wichita, Kansas 67202

Remember to:
- File DWR Application (Form GR-1) with intent to Drill;
- File Completion Form from DWR-1 within 120 days of spud date;
- File acreage allocation plot according to field map location;
- Notify appropriate district office 48 hours prior to sanding or re-entry;
- Submit logging report (GR-4) after logging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (valid authorized expiration date) please check the box below and return in the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent
Date
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 18 - 01/23/380000
Operator: Fort Scott Methane Partners, LLC
Lessee: Garrett
Well Number: 15-22
Field: Wildcat

Number of Acre attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: Bourbon
1900 feet from N / S Line of Section
2000 feet from E / W Line of Section
Sec. 15 Twp. 27S R. 22E

Is Section: □ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary
Section corner used: □ NW □ SE

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 2 4 2005
CONSERVATION DIVISION
WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).