NOTICE OF INTENT TO COMMENCE DRILLING

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date: October 1, 2005

OPERATOR: Tengasco Inc.
Name: Jeffrey Glassman
Address: P.O. Box 8001
City/State/Zip: Hays, Kansas 67601
Contact Person: Jeffrey Glassman
Phone: 785-625-3374

CONTRACTOR: Big Three Drilling
Licenses: 9292

Well Location:

<table>
<thead>
<tr>
<th>Well #</th>
<th>Well Class</th>
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Gas: [ ] Eni Ret: [ ] Infld: [ ] Mud Rotary: [ ]
Oil: [ ] Storage: [ ] Pool Ext: [ ] Air Rotary: [ ]
WMNO: [ ] Disposal: [ ] Wkbld: [ ] Other: [ ]
Other: [ ]

IF ONWIO: old well information as follows:
Operator: [ ]
Well Name: [ ]
Original Completion Date: [ ]
Original Total Depth: [ ]
Directional, Deviated or Horizontal wellbore? [ ]
Yes [ ] No [ ]
Bottom Hole Location: [ ]
KCC DRK# [ ]

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Other District with Appendix 19 - Eastern Kansas surface casing order 213.3-B.R. C, which applies to the KCC District 3 area. Alternate cementing shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 29, 2005
Signature of Operator or Agent: [ ]

For KCC Use Only
API # [ ] 25302-0000
Conductor pipe required: [ ] N/A [ ]
Minimum surface pipe required: [ ] 250 [ ] feet per A.I. [ ]
Approved Completion Form [ ]
(315-9)
This authorization void if drilled after 6 months of effective date.
Spud date: [ ]
Agent: [ ]

KCC WICHITA

Form must be Typed
This form must be signed
Forms must be filed

Received Aug 31 2005
KCC WICHITA

KCC Corporation Commission
Oil & Gas Conservation Division

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the gas below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all pressure wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APR No. 15
Operator: Tengasco Inc.
Lease: Foster A
Well Number: 5
Field: Davidson

Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE SE SW

Location of Well: County: Russell

330°

N W

S E

Line of Section
265°

feet from

155

B R 11

East

Line of Section

Sec. 33

Twp. 15S

Is Section: Regular or irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the prorated drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the entitled plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).