KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED
AUG 8 2005
KCC WICHITA

For KCC Use:

Effective Date:

SGA: Yes No

Expected Spud Date: 08 10 2005

OPERATOR: Licensee: 4994

Name: Homestead Operating, Inc.

Address: 110 W. Louisiana, Ste. 200

Midland, Texas 79701

Phone: 432 683-1448

Contact Person: R & B. Burns/Debbie Franklin

CONTRACTOR: Licensee: ADVISE on Rev

Name: Must be Lic by KCC (RCRD)

Well Drilled For: Water Class

Type Equipment:

Gas Storage Field Well Drilled for

Well Excl:

Infield Mud Rotary

OWD: Disposal

Disposal Well Drilled for

Wildcat: Cable

If CAMPO, old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?

Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set in all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If pursuant to Appendix "F" - Eastern Kansas surface casing order #130.691-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-5-05

Signature of Operator or Agent: Delina Jacobs, 

The Production Supervisor

Remember to:

- File DWO Form Application (form CDP-1) with intent to drill;

- File Completion Form KCC-1 within 120 days of spud date;

- File acesse attribution plot according to field permit order;

- Notify appropriate district office 48 hours prior to workload or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water;

- If this permit has expired (See authorization expiration date) please check the box below and return to the address below;

- When No DWO - Permit Expired

Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 1078, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15: ____________________________
Operator: Honeshoe Operating, Inc.
License: Farig
Well Number: 2-35
Field: Bridgshaw

Number of Acres attributable to well: 840
QTR / QTR / QTR / QTR of acreage: __________ __________ __________ __________

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached (CO-7 for oil wells; CO-8 for gas wells).