NOTICE OF INTENT TO DRILL

For KCC Use Only: APR # 15 - 135 - 24394.00.00
Conductor pipe required: NONE
Minimum surface pipe required: 150 feet per Acre
Approved by: KG 23-18-05
This authorization expires: 2/18/06
(Spud date: 9/1/05)
(Operator Intl driling permit application is valid for 6 months of effective date.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember:
- File Drill Permit Application (form COP-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage attribution report according to field exploration orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-6) after plugging is completed.
- Obtain written approval before disposing of or injecting salt water.
- If this permit has expired (see authorized expiration date please check the box below and return to the address below.)
- Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date: 9/1/05

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Signature of Operator or Agent: Date: 9/1/05
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
 Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Location of Well</th>
<th>County</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>360</td>
<td>Ness</td>
<td>S</td>
</tr>
<tr>
<td></td>
<td>950</td>
<td></td>
<td>E</td>
</tr>
<tr>
<td>Lease:</td>
<td>1-28</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Field:</td>
<td>Wildcat</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Number of Acres attributable to well:</th>
<th>GTR / QTR / QTR of acreage:</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>NW</td>
</tr>
</tbody>
</table>

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

**EXAMPLE**

**NOTE:** In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).