KANSAS CORPORATION COMMISSION
OIL & GAS REGULATORY DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
AUG 29 2005
KCC WICHITA

For KCC Use:
Effective Date: 9-4-05

Status: □ Yes □ No

Expected Spud Date: September 20, 2005

OPERATOR: 6170
Name: CUBRE OPERATING, INC.
Address: P.O. Box 12
City/State/Zip: Great Bend, KS 67530
Contact Person: Richard Staloup
Phone: (620) 792-7767

CONTRACTOR: 31548
Name: Drilling Company

West Drilled For: X Oil
Well Class: 1
Type: X Mud Rotary
Equipment: X Gas
Gas Storage: X Inhled
Intake: X Mud Rotary
Drill Pipe Material: X Gas Storage: X Inhled

If OWWI: old well information as follows:
Operator: Yes
Well Name: Original Completion Date: Yes
Original Total Depth: No
Directional, Deviated or Horizontal well?: Yes
If Yes, true vertical depth: No
Bottom Hole Location: KCC DKT #

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the stiffening formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipes shall be organized from below any usable water to surface within 120 days of spud date.

Of pursuant to Appendix "B" Eastern Kansas surface casing Order 513,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge correct.

Date: 26 August 2005
Signature of Operator or Agent: [Signature]
Title: [Title]

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

For KCC Use Only:
AP #: 15 069.24867.00.00
Conductor pipe required: None
Minimum surface pipe required: 250 feet per Acre
Approved by: [Signature]
This authorization expires: 3-4-06
(This authorization void if drilling not started within 6 months of effective date)

Spud date: [Date]

Remember:
- File Drill Plan Application (form CPD-1) with intent to Drill;
- File Completion form KCC-1 within 120 days of spud date;
- File acreage assignment plat according to field provision order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CPD-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
□ Well Not Drilled - Permit Expired
Signature of Operator or Agent: [Signature]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution units for oil wells.

API No. 15 -
Operator: GLOBE OPERATING, INC.
Lease: Rosamiller
Well Number: 1
Rental: [Information redacted]
Number of Acres attributable to well: 
GTR / QT / QTR of acreage:

Location of Well: County: BARTON
Location from nearest line:
N. 660 feet
W. 2310 feet
Sec. 15
Rep. 19

Is Section: [ ] Regular or [ ] Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Barton Co., KS

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CG-7 for oil wells; CG-8 for gas wells.)
August 30, 2005

Mr. Richard Stalcup
Globe Operating, Inc.
PO Box 12
Great Bend, KS 67530

RE: Drilling Pit Application
Essmiller Leane Well No. 1
SE/N Sec. 15-19S-14W
Barton County, Kansas

Dear Mr. Stalcup,

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines

KATHLEEN SIBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KENDRICK, COMMISSIONER
MICHAEL C. MOWIE, COMMISSIONER

Conservation Division, Finney State Office Building, 130 S. Market, Room 2070, Wichita, KS 67202-3002
Voice 316.237.6200 Fax 316.347.4211 www.kcc.state.ks.us