KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
Effective Date: 8/16/05
District: KANSAS CORPORATION COMMISSION
SQA? Yes/No: Yes

Expected Spud Date: August 15, 2005

OPERATOR: Licensee: 3336S
Name: Lepire Energy Operating, LLC
Address: 1950 Shawnee Mission Parkway
City/State/Zip: Kansas City, KS 66214
Contact Person: M. Brent Nattrass
Phone: 913-748-5967

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CONSERVATION DIVISION

Well Drilled For:

- Gas
- Oil
- Water Class:
- Probable
- Inferred
- Mutually
- Air Rotary
- Other

If DWIDW: Old well information as follows:

- Well Name:
- Original Completion Date:
- Original Total Depth:
- Directional: Deviated or Horizontal well? Yes/No
- If Yes, true vertical depth:
- Bottom Hole Location:

KCC DRF #:

Aug 15, 2005

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Day: August 10, 2005
Signature of Operator or Agent: [Signature]
Title: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Dril Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File Spud Authorization in accordance to district validation orders;
- Notify appropriate district office 48 hours prior to workover or test drilling;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before depositing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plan below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all new wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Lime Energy Operating, LLC
Lease: Eastep
Well Number: 1-23
Field: Jefferson - Sycamore
Number of Acres attributable to well
QTR / QTR / QTR of acreage: NE NE

Location of Well: County: Montgomery
Section: 330
Twp: 23
R: 31S
Sec. 23
Twp 31S
R: NE
Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SW NW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).